

## **Product tanker earnings**



Employment	Avg for Aug	Trend 1 month	YTD Avg	12 month ago	36 month ago
Spot global basket**	20 522	<b>↑</b>	22 466	30 122	6 928
T/C 1 year	25 000		27 247	25 400	13 000
T/C 3 years	23 250	-	22 688	17 500	14 500

<sup>\*</sup>MR 47,000 DWT, non-scrubber, built after 2010

## MR vessel values



Ship type	Estimate	Trend 1 month	Avg	12 month ago	36 month ago
N/B Korea	47	<b>⇒</b>	45	43	33
N/B China	41	<b>&gt;</b>	41	39	31
PPT resale	50	<b>⇒</b>	49	44	36
5 yr old	40	•	41	36	26
10 yr old	31	•	33	26	18
15 yr old	23	•	23	17	12

<sup>\*</sup>MR 47,000 DWT, non-scrubber

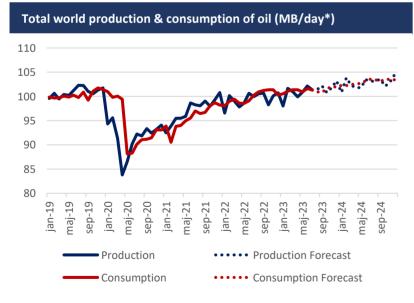
## **MR** fleet size



Tanker (MR)	Avg for Aug	ago
Fleet size (No)	1 731	1 686
Orderbook (No)	144 (8%)	128 (8%)
Delivered (No)	25 YTD	
Scrapped (No)	3 YTD	
15+ years old (No)	592 (34%)	n.a.
20+ years old (No)	153 (9%)	n.a.

<sup>\*</sup>MR 47,000 DWT, non-scrubber

# Crude oil - volumes

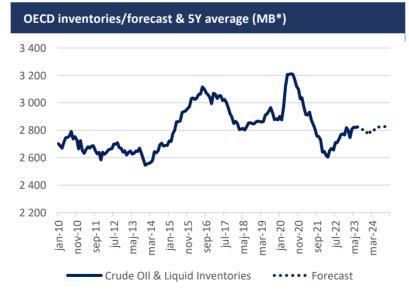


Volumes	Jul	1 month change	6 month change
Crude production m/bd*	101,4	-0,8%	-0,3%
Crude consumption m/bd	101,3	-0,3%	+0,3%

<sup>\*</sup>Million barrels per day.

U.S. Energy Information Administration | Short-Term Energy Outlook

## **Crude oil & product inventories**

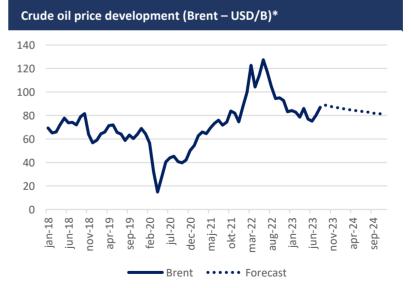


Inventories	Jul	1 month change	6 month change
OECD inventories	2 823	+0,1%	+0,1%
Avg 2007-2021	2 933	n.a.	n.a.

\*Million barrels. U.S. Energy Information Administration (EIA) -

OECD End-of-period Commercial Crude Oil and Other Liquids Inventories

## Crude oil - price



Price	Aug	change	change
Brent oil price, \$/BBL	86,9	+8,3%	+5,0%
WTI oil price\$/BBL	81,4	+7,0%	+5,9%

<sup>\*</sup>Refinitiv

# CONCORDIA

Comment from Erik Lewenhaupt CEO, Concordia Maritime

# A new normal?

## Freight market

August freight market for product tankers was around USD 20k/day - higher than July but still suffering from the summer blues. All eyes now on September numbers to see if we have established a new normal around the mid-high teens or if we will get back into the earnings seen a year ago (around USD 30-35k/day). Hurricane Idala may be a trigger, at least for the USG market. Crude tanker rates have had a soft development since end of O2 with the market feeling the seasonal pressure as well as OPEC+ production cuts. Suezmax earnings were in the very low \$20-ies end month. A report from Kepler Cheuvreux forecasts VLCC and Suezmax utilisation to hit 98-99% by 2025 thanks in large part to a very low orderbook. The forecast sees annual rates steadily rising for the coming couple of years.

#### S+P

12 month

July's tanker S+P activity fell by 53 per cent y-o-y as 27 tankers were reported sold. This was the lowest reported in 17 months. Prices for second hand tonnage has been moving sideways for older tonnage while modern 'Eco' tonnage commands a premium.

#### Newbuildings

The tanker orderbook at the end of July climbed to around 5.1 per cent of the fleet, with a total capacity of 33.2 Mn DWT. The current orderbook to fleet ratio varies substantially between segments where VLCC stands at around 2%, LR2 at 20%, MR's at 7% and Intermediate for Europe around 20%.

## Scrapping

Price levels in India have held around \$550-600/LTD for most of the past 12 months with Turkey \$275 – 350/LDT. Today price levels in India is closer to low \$500's/LTD. The positive expectations on the freight market keep ship recycling under lid with 7 tankers sold for scrap YTD versus 54 in 2022 and 94 in the weak market of 2021.

## Crude mark

During mid-July the price of Russian Urals crude surpassed the \$60 per barrel cap for the first time since G7/EU sanctions were imposed in December last year. This has pushed some tanker owners not willing to ending up breaching sanction back into the "regular market". Saudi Arabia warned early August it could deepen cuts to oil production as it extended its voluntary (1 mn bbls/day) with Russia (300 k bbls/day) until end September. A new agreement between the parties was set to be announced early September.

## nvironment

Methanol dual fuel premiered in a new segment this month as China Merchants Energy Shipping (CMES) ordered the world's first methanol dual-fuel VLCC costing \$107.5m. The US Department of Energy announced that projects to remove more than 2 mln tons of emissions per year through direct air capture (DAC) technology will get over USD 1 bn in federal grants. The agency also launched new initiatives aimed at bringing the cost of the technology down to less than \$100 per net metric ton of CO2-equivalent within this decade.



<sup>\*\*</sup>Global basket- simple Avg of Baltic exchange index routes TC2, TC14, TC10, TC11, and TC12

<sup>\*\*</sup>Jan 2010 = Index 100